

Consequences of 2014-2015

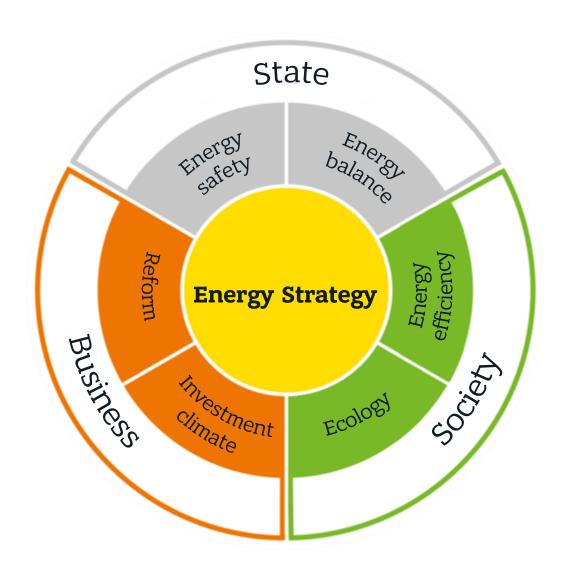
Changes in the economy and politics require rethinking of energy development strategy

	Economic recession	Geopolitical instability	Disruption of world commodity markets
Reduced power consumption	Falling demand for more than 20%	Loss of territories, reduced electricity export by 63% in 2013	Reduced exports in Mining and Metals Sector – 46% from 2013
Capacity surplus	Surplus capacity of TPPs – 7 GW, investments suspension	Several generating capacities are out of control – 4 GW	Fall in export prices: of electricity by 35%, of coal - twice
Coal surplus	Threat of mines closure (surplus of 7 million tons), lack of subsidies	Loss of control over anthracites (with TPPs demand of 9 million tons)	Reduced coal import prices to \$60/ton, cost of the state mines – \$100/ton
Gas extraction	Reduced gas imports by 40% in 2 years	Focus on gas imports from Europe, refusal of imports from Russia	Fall of new drilling attraction
Ecology	Reduction of emissions due to shutdown of TPPs	Environmental requirements hardening	Risk of thermal generation loss due to the National emission reduction plan
European integration	Freezing of energy systems integration, no investment	Strengthening of European integration vector	



Energy Strategy

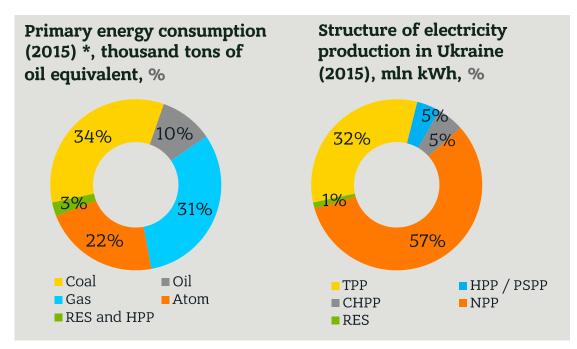
Energy Strategy of Ukraine should be part of long-term state policy and should not depend on the officials change





State – energy security

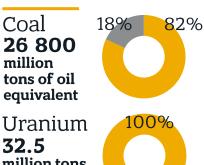
Diversification of generation and fuel base, as well as maximum use of own resources provide energy security



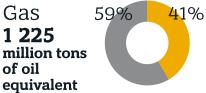
Directions for the energy security strengthening are, as follows:

- increase of domestic oil and gas production
- nuclear fuel supply diversification
- maintaining the share of thermal power generation and ensure supply of own coal

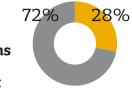
Resources











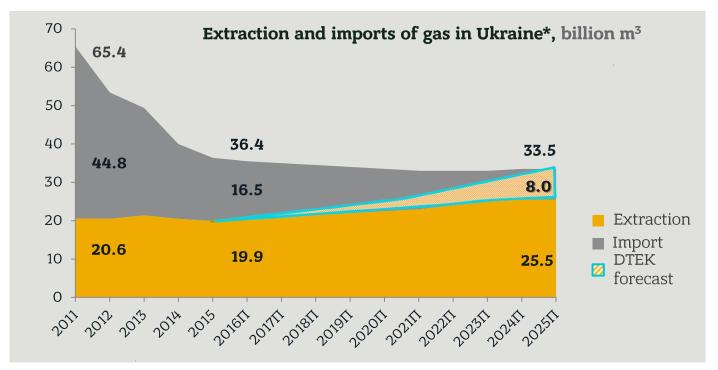
- Own resources
- Import



^{*} Preliminary estimate

State – energy security

Increase of gas production is one of the most urgent and relatively easily implemented steps to ensure energy security



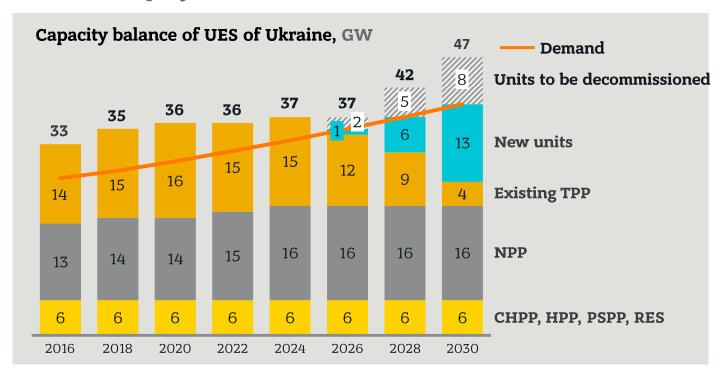
According to IHS estimated potential gas production in Ukraine – 25 billion m^3 by 2025.

By creating free gas market and optimal tax regime, Ukraine could completely refuse from the imports by the end of this period.



State – energy balance

Market reform, and as a result, investment attraction – critical condition for the beginning of implementation of new facilities construction projects

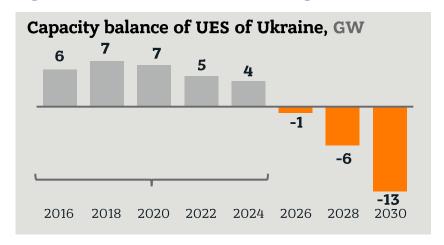


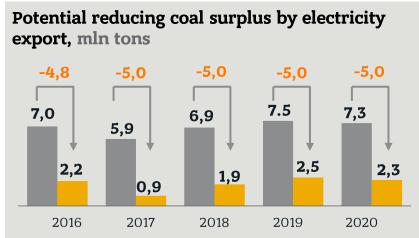
- Nuclear power generation the main producer of electricity in the base regime
- It is necessary to determine which generation will be in demand and establish mechanisms for attracting investment to cover the capacity shortage after 2025
- The role of the TPPs and the future of the coal mining industry should also be clearly defined



State – energy balance

The well formed policy regarding the future of existing mines and TPPs – which capacities and in what volume will be demanded will give clear signals to national and foreign investors





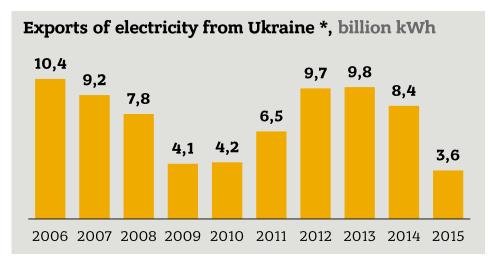
It is important take the following steps prior to 2025:

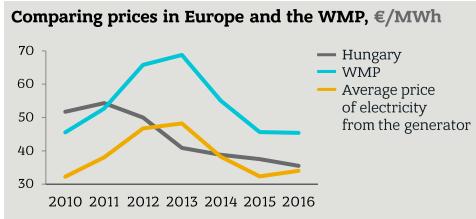
- to establish opportunities to increase exports
- to draw up the program of units conservation



State – energy balance

Growth of electricity exports – possibility to retain part of power units and mines in conditions of TPPs surplus capacity and coal surplus





- The Ministry of Energy and Coal Industry sets the task to increase the export of electricity up to 11 billion kWh.
 Drop of tariffs in Europe makes this task difficult to implement
- Setting of exports tariffs at the level of electricity cost in Ukraine will increase the export by 8 billion kWh



Business – reforms

Reforms in the energy sector is the basic requirement of the investors and international community

Reform agenda for 2016



Adoption and transition to new calculating method of the wholesale market price, TPPs tariff, prices for steam coal



Adoption of the Law on Electricity Market and development of high priority secondary legislation



Transfer of all distribution companies to RAB-regulation with market return on the asset base



Transfer of heating and cogeneration companies to RAB-regulation



Ensuring equal access of private and public companies to the unallocated oil and gas sections



Adoption of subordinate acts on application of mechanisms of energy service contracts in the utilities sector



Society – ecology

The National Emission Reduction Plan should be revised

TPPs with desulfurization

Capacity of the existing TPPs and installation requirements of desulfurization and denitrification (GCP), according to the National **Emissions Reduction Plan, GW** 20 15 10 5 0 2020 2022 2024 2026 2028 2030

Existing TPPs

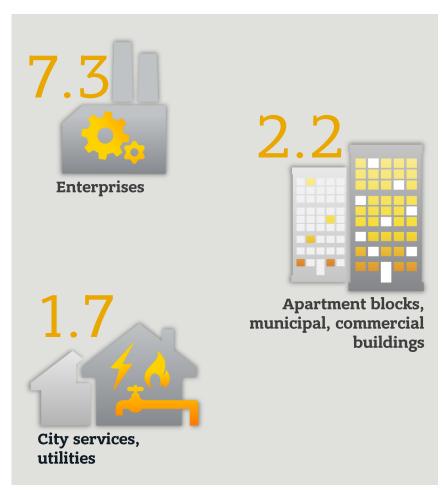
TPPs with denitrification

- Volume of investments for the implementation of the approved in 2015 National Emission Reduction Plan for TPPs is about \$3 billion
- Installation of GCP on the old TPPs is impractical: due to reduced demand units will be decommissioned
- It is necessary to build new capacities with wastewater treatment technologies for compliance of environmental requirements and ensure demand for electricity



Society – energy efficiency

Energy efficiency and reduction of costs – the point of interests intersection of business and customer



EUR 10 billion

can be saved by the industry and the buildings – the main consumers of energy with low energy efficiency level and lack of experience of energy saving system

DTEK, as well as international financial institutions, is ready to invest in energy-saving of consumers. It is important to finalize the regulatory acts for the launch of energy service contracts



State – business – society

In the new market consumer will be the main beneficiary of deliberate government policy and the main factor of business success





Thank you for your attention!

